



28 Apr 2006

From: Simon Rodda/Webby
To: John Ah-Cann**DRILLING MORNING REPORT # 32****Basker-3**

Well Data							
Country	Australia	MDBRT	4125.0m	Cur. Hole Size	8 1/2"	AFE Cost	\$24,722,797
Field	Basker and Manta	TVDBRT	3353.5m	Last Casing OD	9 5/8"	AFE No.	3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2826.8m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	58.81	Shoe MDBRT	3520.0m	Cum Cost	\$0
Wtr Dpth(LAT)	152.9m	Days on well	30.23	FIT/LOT:	13.00ppg /	Days Since Last LTI	1076
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m				
RT-ML	174.4m	Planned TD TVDRT	3341.0m				
Current Op @ 0600		Running log #2: MDT/GR @3797m MDRT.					
Planned Op		Continue with logging programme					

Summary of Period 0000 to 2400 Hrs

Pulled out of hole. Rigged up and ran log #1: super combo. Commenced log #2 MDRT/ GR

FORMATION

Name	Top
Reservoir Zone 7	3976.00m
Top Volcanics	4015.00m
Reservoir Zone 8	4053.00m
Volcanics continued	4070.00m
TD	4125.00m

Operations for Period 0000 Hrs to 2400 Hrs on 28 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	TO	0000	0230	2.50	4125.0m	Pulled out of hole from 1428m MDRT to BHA at 226m MDRT. No hole problems observed.
PH	P	HBHA	0230	0530	3.00	4125.0m	Pulled out of hole racking DOGC BHA and laying out Sperry Sun BHA components.
PH	P	LOG	0530	0830	3.00	4125.0m	Rig up for Schlumberger wire line operations. Prepare log #1: FMI-DSI-HRLA-PEX-HNGS (super combo)
PH	P	LOG	0830	1230	4.00	4125.0m	Run Log #1 from 4121m MDRT to 350m MDRT.
PH	P	LOG	1230	1500	2.50	4125.0m	Pull out of hole with #1 log from 350m MDRT.
PH	P	LOG	1500	1600	1.00	4125.0m	Laid down tool string.
PH	P	LOG	1600	1700	1.00	4125.0m	Picked up and and made up #2 log: MDT/GR.
PH	P	LOG	1700	1830	1.50	4125.0m	Run in hole with #2 log from surface to 3524m MDRT.
PH	P	LOG	1830	2400	5.50	4125.0m	Commence MDT/GR with 12 x 450cc chambers, 2 x MRMS from 3524m MDRT to 3626.5m MDRT. 14 x pre-tests, 7 x pump outs. 3 x low permeability, 3 x no seal, 8 x good.

Operations for Period 0000 Hrs to 0600 Hrs on 29 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	LOG	0000	0600	6.00	4125.0m	Continue to run log #2 MDRT/GR from 3626.5m MDRT to 3797m MDRT. 19 x pre-tests. 6 x low permeability, 1 x no seal, 12 x good, 5 x pump outs.



Phase Data to 2400hrs, 28 Apr 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5.5	01 Mar 2006	01 Mar 2006	5.50	0.229	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	8.00	0.333	210.0m
CONDUCTOR CASING(CC)	13	01 Mar 2006	01 Mar 2006	21.00	0.875	210.0m
INTERMEDIATE HOLE(IH)	1	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	57	02 Mar 2006	04 Mar 2006	79.00	3.292	1112.0m
SURFACE CASING(SC)	18.5	04 Mar 2006	05 Mar 2006	97.50	4.062	1112.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	140.50	5.854	3530.0m
PRODUCTION HOLE (1)(PH)	585	02 Apr 2006	28 Apr 2006	725.50	30.229	4125.0m

WBM Data		Cost Today \$ 0	
Mud Type: KCL/PHPA/Glycol	API FL: 5.0cc/30min	Cl: 33000mg/l	Solids(%vol): 7%
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 6%	H2O: 93%
Time: 15:00	HTHP-FL: 13.2cc/30min	Hard/Ca: 300mg/l	Oil(%): 0%
Weight: 9.20ppg	HTHP-cake: 1/32nd"	MBT: 4	Sand: 0.3
Temp:		PM: 0.5	pH: 8.8
		PF: 0.02	PHPA: 0ppb
Comment	Ditch magnet recovery: 24 hrs= g Total = 22256g		Viscosity 56sec/qt PV 15cp YP 31lb/100ft ² Gels 10s 9 Gels 10m 14 Fann 003 8 Fann 006 11 Fann 100 31 Fann 200 39 Fann 300 46 Fann 600 61

Bit # 6		Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:										
Size ("):	8.500in	IADC#	M422	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run		
Mfr:	REED HYCALOG	WOB(avg)	21.00klb	No.	Size	Progress	0.0m	Cum. Progress	601.0m	
Type:	PDC	RPM(avg)	110	6	15/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	49.9h	
Serial No.:	209321	F.Rate	750.00gpm			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	59.0h	
Bit Model	RSX162M	SPP	3600psi			Total Revs	264000	Cum Total Revs	920000	
Depth In	3530.0m	HSI	17.20HSI			ROP(avg)	N/A	ROP(avg)	12.04 m/hr	
Depth Out	4125.0m	TFA	1.035							

Bit Comment

BHA # 10							
Weight(Wet)	35.00klb	Length	226.3m	Torque(max)	29000ft-lbs	D.C. (1) Ann Velocity	603fpm
Wt Below Jar(Wet)	25.00klb	String	315.00klb	Torque(Off.Btm)	21000ft-lbs	D.C. (2) Ann Velocity	
Drilling Jar Hours		Pick-Up	360.00klb	Torque(On.Btm)	27000ft-lbs	H.W.D.P. Ann Velocity	383fpm
		Slack-Off	280.00klb			D.P. Ann Velocity	383fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.40m	8.500in			209321	
Geo_Pilot	7.08m	6.750in			GP850TL085	
Non-Mag Flex collar	2.80m	6.750in	2.250in		CP772990	
DGR-EWD-PWD-XHCIM	5.46m	6.750in			DM90102310	8 3/8" stab OD.
HOC	3.05m	6.750in	3.000in		10635034	
Stab	1.78m	6.750in	2.750in		A471	8" stab OD
Float Sub	0.63m	6.500in	2.750in		A225	
6 3/4" DC	9.40m	6.500in	2.835in		144-45	
5in HWDP	139.90m	5.000in	3.000in			
Drilling Jars	9.87m	6.438in	2.750in			
5in HWDP	45.92m	5.000in	3.000in			



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	74.8	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	85.6	
Cement HT (Silica)	MT	0	0	0	95.8	
Diesel	m3	0	9.2	0	331.2	
Fresh Water	m3	35	32.2	0	317.9	
Drill Water	m3	0	18.1	0	625.1	
Brine	BBLS	0		0	0.0	

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50
9 5/8"	3519.98	2826.90	3519.98	2826.65	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	5	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	2	
DOGC	48	1 x Pusnes, 1 x TMS. 1 x Electrical supervisor.
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	6	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	7	
Total	89	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	20 Apr 2006			
Abandon Drill	16 Apr 2006	12 Days		
BOP Test	20 Apr 2006	8 Days	BOP Pressure test	
Fire Drill	16 Apr 2006	12 Days		
JSA	28 Apr 2006	0 Days	Drill crew=8, Deck=6, Mech/ Marine/Subsea/welder =1	
Man Overboard Drill	05 Apr 2006	23 Days		
Safety Meeting	23 Apr 2006	5 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	28 Apr 2006	0 Days	Safe= 27 Unsafe= 24	
Trip / Kick Drill	27 Apr 2006	1 Day	Trip drill	Trip out of hole from TD.

Shakers, Volumes and Losses Data						
Available	2,608bbl	Losses	4bbl	Equip.	Descr.	Mesh Size
Active	490.7bbl		4bbl	Shaker1	VSM 100	210/210/210/210
Hole	1,157.3bbl			Shaker2	VSM 100	210/210/165/165
				Shaker3	VSM 100	210/210/210/210
Reserve	960bbl			Shaker4	VSM 100	210/210/165/165



Marine									
Weather on 28 Apr 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	20kn	90.0deg	1026.0mbar	14C°	0.5m	90.0deg	3s	1	198.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
255.0deg	300.00klb	4997.00klb	2.0m	90.0deg	8s				
Comments									

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Sentinel		2030hrs 25th April	En-route to melbourne.	Item	Unit	Used	Quantity
				Diesel	m3		168
				Fresh Water	m3		222
				Drill Water	m3		600
				Cement G	mt		0
				Cement HT (Silica)	mt		0
				Barite Bulk	m3		0
				Bentonite Bulk	mt		0
				Brine	bbl		0
Pacific Wrangler	1700hrs 25th		Standby	Item	Unit	Used	Quantity
				Diesel	m3		344.4
				Fresh Water	m3		270
				Drill Water	m3		320
				Cement G	mt		0
				Cement HT (Silica)	mt		69.2
				Barite Bulk	mt		0
				Bentonite Bulk	mt		19
				Brine	bbl		940

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1044 / 1058	9 / 11	Refuel 350 ltrs, testing 8 ltrs. remaining pumpable on board 916 ltrs.